this strategy for conservation of hydro-carbons and fossil fuels and controlling Green House Gases (GHGs) for implementation over the Tenth Plan and thereafter; and

(c) the details of such a plan of action?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) and (b) Yes, Sir. The Asian Regional Research Programme in Energy, Environment and Climate (ARRPEEC) have suggested that hydro power generation is an attractive option to mitigate Green House Gases emission from the power sector.

(c) The Government of India is already giving boost to non-fossil fuel generation. The likely capacity addition through Hydro Power generation in the 10th and 11th Plan is 17,311 MW and 19,262 MW respectively. In order to control green house gases emission in the Power Sector, the Government is promoting renewable energy sources, encouraging adoption of clean coal technologies like super critical boilers and IGCC. Promoting efficient use of energy in various sectors of economy, promoting efficiency improvement in the thermal power plants and reduction of transmission and distribution losses through renovation and modernisation and distribution reforms will also eventually reduce green house gases emission.

Provision of power to power and coal related PSUs

†3293. SHRI P.K. MAHESHWARI: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that Standing Conference of Public Enterprises (SCOPE), the highest institution of PSUs have urged to provide sufficient power to power and coal related undertakings to recover the outstanding amount;

(b) if so, Government's reaction thereto; and

(c) the total amount outstanding of power and coal related PSUs of the States and other institutions at present?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) and (b) The Standing Conference of Public Enterprises (SCOPE) had submitted a Memorandum on Economic Policy issues for Union Budget 2002 to the Finance Minister wherein it was, *inter-alia*, emphasized that the hands of the PSUs should be strengthened to augment

†Original notice of the question was received in Hindi.

the country's energy programme. One of the suggestions made was that the PSUs may be helped to recover their dues from the State entities. It has been the Government's constant endeavour to asist the Central Public Sector Undertakings of power and coal to recover their outstanding dues from the State Electricity Boards (SEBs). The issue of outstanding dues of the State Electricity Boards (SEBs) payable to the Central Public Sector Undertaking (CPSUs) was discussed in the conference of Chief Ministers/Power Ministers in March, 2001.

On the basis of the resolution passed in the Conference an Expert Group was set up under the Chairmanship of Shri Montek Singh Ahluwalia, former Member (Energy), Planning Commission, to:

(i) Recommend Measures for one time settlement of outstanding dues of the State Electricity Boards towards the Central Public Sector Undertakings as also the dues from the CPSUs to the State Power Utilities; and

(ii) Suggest a strategy for capital restructuring of the State Electricity Boards including the provision of Structural Adjustment Loans so as to enable them to tide over the present financial crisis, make them operationally viable and improve their credit-rating.

The recommendations of the Group were accepted with minor modifications by the High Level Empowered Group of Chief Ministers. The modified scheme for one-time settlement of outstanding dues was approved by the Government recently. The salient features of the scheme are:

(a) The scheme would come into force from the date of issue of order or from the date when the State Government sign the tripartite agreement (with the Ministry of Finance in the Government of India and the Reserve Bank of India), whichever is later.

(b) For the States participating in the scheme, 60% of the interest/surcharge on the delayed payments as on 30.09.2001 would be waived off.

(c) The rest of the dues amounting to the full principal amount as well as the remaining 40% of the interest/surcharge would be securitised through bonds issue by the respective State Governments.

(d) The bonds would be issued through RBI at a tax-free interest rate of 8.5% per annum. The terms of bonds should be structured to achieve a moratorium of 5 years on repayment of principal

with the entire principal being repaid between the 6th and 15th year. These bonds would be identical to bonds issued in connection with the market borrowings of State Governments, with the attendant discipline in repayments. The bonds will be subject to lock-in restrictions that will allow release of only 10 per cent of the bonds in the secondary market each year.

(e) For ensuring timely payment of current dues in future, defaults in current payment for power/fuel would attract a graded reduction in the supply of power from central power stations and in coal supplies. Where such defaults exceed 90 days from the date of billing, the Ministry of Finance shall recover these dues through adjustment against releases due to them from the Centre.

(f) In order to initiate steps towards reform of the sector, the State Governments/SEBs shall accept reform-based performance milestones such as setting up of SERCs, metering of distribution feeders, improvement in revenue realisation and other such milestones specified in the MoUs signed/to be signed with the Ministry of Power.

(g) The States shall be offered incentives for complying with the scheme. If SEBs or their successor entities (other than the ones not owned by the State Government) do not default on their current dues and adhere to the performance milestones, CPSUs shall pay them, during the first year commencing from 1.10.2001, bi-annual cash incentives equal to 3 per cent of the value of bonds in the first year, 2.5% in the second year and 2% in the third and fourth years. Further, if SEBs open and maintain Letters of Credit (LCs) till the end of December 2002, CPSUs shall pay them a one-time cash incentive equal to 2 per cent of the value of bonds. In addition, States undertaking reforms shall also be assisted through Accelerated Power Development and Reform Programme (APRDP) grants and discretionary allocation of Power. The

date for opening of LCs shall be 60 days from the issue of the order.

(h) The States that withhold their consent beyond 60 days after this scheme enters into force shall be denied any share in the discretionary allocation of 15 per cent from the power stations of CPSUs as well as any assistance under APDRP. If the overdues of such States exceeded Rs. 50 crore in respect of any CPSUs, they would also attract reduction in power and coal supplies, as applicable to the State participating in this scheme.

(i) Outstanding dues as on 30.09.2001 would form the basis of the one-time settlement. Dues that accrue after this date would not form part of the scheme. As regard bonds issued in the past in lieu of outstanding dues of SEBs, all bonds issued after 1-3-1998 can be converted into State Government bonds at the option of the respective State Government. These bonds would form part of the scheme. However, any agreements entered in the past of which the old bonds are a part should not be re-opened. Only conversion of bonds under the present scheme shall be permitted.

(j) The scheme covers the outstanding dues payable by the SEBs to the National Thermal Power Corporation (NTPC), National Hydro-electric Power Corporation (NHPC), North Eastern Electric Power Corporation (NEEPCO), Power Grid Corporation of India limited. (PGCIL) & Damodar Valley Corporation (DVC) under the Ministry of Power, Coal India Limited (CIL) & its subsidiaries and Neyveli Lignite Corporation (NLC) under the Department of Coal, Nuclear Power Corporation (NPC) under the Department of Atomic Energy and the Ministry of Railways.

(c) The total dues payable by the SEBs to the power and coal CPSUs as on 30.09.2001 (the cut-off date for securitisation of the dues) are given in the Statement.

Statement

Details of dues payable by the SEBs to the Power and Coal CPSUs as on 30.9.2001

(A) Outstanding Dues (Indicative) Payable to Central Public Sector Undertakings (Principal & Surcharge)

(Rs. in crores)

Sl. No.	SEBs/States	NTPC			NHPC			PGCIL		
		PRIN	INTT	TOTAL	PRIN	INTT	TOTAL	PRIN	INTT	TOTAL
1.	Andhra Pradesh	67.87	115.17	183.04	0.00	0.00	0.00	8.40	0.10	8.50
2.	Arunachal Pradesh	0.00	0.00	0.00	1.01	0.63	1.64	6.60	2.00	8.60
3	Assam	41.43	28.37	69.80	0.83	0.03	0.86	182.80	48.70	231.50
4.	Bihar	1263.58	881.65	2145.23	13.49	25.07	38.56	177.60	41.90	219.50
5.	Gujarat	168.66	28.38	197.04	0.00	0.00	0.00	0.00	0.00	0.00
6.	Goa	-0.36	0.00	-0.36	0.00	0.00	0.00	0.00	0.00	0.00
7.	HVPNL (HSEB)	256.80	296.29	553.09	98.56	503.03	601.59	3.30	21.20	24.50
8.	Himachal Pradesh	23.38	19.35	42.73	41.15	37.30	78.45	0.40	0.70	1.10
9.	Jammu & Kashmir	78.84	6.75	85.59	62.24	0.00	62.24	126.15	54.90	181.40
10.	Karnataka	168.16	115.13	283.29	0.00	0.00	0.00	9.80	15.80	25.60
11.	Kerala	683.48	138.42	821.90	0.00	0.00	0.00	40.00	14.50	54.50
12.	Madhya Pradesh	1234.55	408.38	1642.93	0.00	0.00	0.00	40.00	14.50	54.50
13.	Maharashtra	421.22	301.90	723.12	0.00	0.00	0.00	4.30	0.00	4.30
14.	Manipur	0.00	0.00	0.00	16.07	8.33	24.40	44.30	10.70	55.00
15.	Meghalaya	0.00	0.00	0.00	0.00	1.33	1.33	4.00	1.10	5.10
16.	Mizoram	0.00	0.00	0.00	5.00	1.51	6.51	8.20	0.00	8.20
17.	Nagaland	0.00	0.00	0.00	5.33	3.12	8.45	17.90	6.00	23.90
18.	Orissa (GRIDCO)	656.63	186.25	842.88	6.73	11.75	18.48	7.00	0.00	7.00
19	Punjab	175.07	31.15	206.22	238.28	188.34	426.62	22.40	1.30	23.70
20.	Rajasthan	297.75	149.60	447.35	60.73	9.57	70.30	29.80	0.00	29.80
21.	Sikkim	27.67	17.21	44.88	2.30	0.26	2.56	9.40	3.60	13.00
22.	Tamil Nadu	327.44	183.37	510.81	0.00	0.00	0.00	5.40	0.00	5.40
23.	Tripura	0.00	0.00	0.00	2.40	1.35	3.75	11.20	0.00	11.20
24.	Uttar Pradesh	2680.44	935.23	3615.67	243.90	21.66	265.56	49.40	0.00	49.40
25	WBSEB	875.91	774.19	1650.10	9.09	8.58	17.67	56.50	23.40	79.90
26.	DVB (DESU)	1591.83	1628.57	3220.40	284.66	298.99	583.65	112.60	71.60	184.20
27.	DNH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28.	Chandigarh(UT)	-0.33	0.00	0.33	7.56	6.01	13.57	0.80	0.00	0.80
29.	Daman & Diu	-0.08	0.98	0.90	0.00	0.00	0.00	0.00	0.00	0.00
30.	Pondicherry	16.91	16.40	33.31	0.00	0.00	0.00	0.00	1.50	1.50
31.	Cooperatives	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32.	State Govts.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33.	Power Grid	0.38	3.14	3.52	0.00	0.00	0.00	0.00	0.00	0.00
34.	Railways	0.22	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00
35.	Chhattisgarh (CSEB)	159.40	128.32	287.72	0.00	0.00	0.00	0.00	0.00	0.00
36.	Jharkhand (JSEB)	872.57	639.14	1511.71	1.44	0.00	1.44	9.20	0.00	9.20
	TOTAL :	12089.42	7033.34	19122.76	1100.77	1126.86	2227.63	956.80	325.10	1281.90

(B) Outstanding Dues (Indicative) Payable to Central Public Sector Undertakings (Principal & Surcharge)

Sl. No	SEBs/States	DVC			NEEPCO		
		PRIN	INTT	TOTAL	PRIN	INTT	TOTAL
1	Andhra Pradesh	0.30	0.00	0.30	0.00	0.00	0.00
2.	Arunachal Pradesh	0.00	0.00	0.00	17.93	4.13	22.06
3.	Assam	1.70	0.00	1.70	508.57	284.08	792.65
4	Bihar	369.87	642.87	1012.74	0.00	0.00	0.00
5	Gujarat	0.00	0.00	0.00	0.00	0.00	0.00
6.	Goa	0.00	0.00	0.00	0.00	0.00	0.00
7.	HVPNL (HSEB)	0.00	0.00	0.00	0.00	0.00	0 00
8.	Himachal Pradesh	0.00	0.00	0.00	0.00	0.00	0.00
9.	Jammu & Kashmir	0.00	0.00	0.00	0.00	0.00	0 00
10.	Karnataka	0.00	0.00	0.00	0.00	0.00	0.00
11	Kerala	0.00	0.00	0.00	0.00	0.00	0.00
12.	Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00
13	Maharashtra	0.00	0.00	0.00	0.00	0.00	0 00
14	Manipur	0.00	0.00	0.00	107.52	41.77	149.29
15.	Meghalaya	0.00	0.00	0.00	11.39	2.72	14.11
16.	Mizoram	0.00	0.00	0.00	32.62	7.93	40.55
17.	Nagaland	0.00	0.00	0.00	48.37	23.49	71.86
18.	Orissa (GRIDCO)	0.00	0.00	0 00	0.00	0 00	0 00
19	Punjab	0.00	0.00	0.00	0.00	0.00	0 00
20.	Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00
21.	Sikkim	0.00	0.00	0.00	0.00	0.00	0.00
22.	Tamil Nadu	0.00	0.00	0.00	0.00	0.00	0.00
23.	Tripura	0.00	0.00	0.00	59.07	10.59	69.66
24.	Uttar Pradesh	0.00	0.00	0.00	0.00	0.00	0 00
25.	WBSEB	448.29	457.67	905.96	0.00	0 00	0.00
26.	DVB (DESU)	0.00	0.00	0.00	0.00	0 00	0 00
27	DNH	0.00	0.00	0.00	0.00	0.00	0.00
28.	Chandigarh (UT)	0.00	0.00	0.00	0.00	0.00	0.00
29	Daman & Diu	0.00	0.00	0.00	0.00	0.00	0.00
30.	Pondicherry	0.00	0.00	0.00	0 00	0.00	0.00
31	Cooperatives	0.00	0.00	0.00	0.00	0.00	0.00
32.	States Govts.	0.00	0.00	0.00	0.00	0.00	0.00
33	Power Grid	0.00	0.00	0.00	0.00	0.00	0.00
34.	Railways	0.00	0.00	0.00	0.00	0.00	0.00
35.	Chhattisgarh (CSEB)	0.00	0.00	0.00	0.00	0.00	0.00
36.	Jharkhand (JSEB)	495.62	548.98	1044.60	0.00	0.00	0.00
	TOTAL	1315.78	1649.52	2965.30	785.47		1160.18

NEEPCO Interest As on 31.03.2001

(C) Outstanding Dues (Indicative) Payable to Central Public Sector Undertakings

(Including Surchage)

(Rs. in crores)

Name of PSUs	Principal	Surcharge	Total
NTPC	12089.42	7033.34	19122.76
NHPC	1100.77	1126.86	2227.63
PGCIL	956.80	325.10	1281.90
NEEPCO	785.47	—	1160.18
DVC	1315.78	1649.52	2965.30
TOTAL :	16248.24	10509.53	26757.77

NEEPCO interest as on 31st March, 2001.

(D) Outstanding dues (Indicative) Payable by SEBs to Central Power Sector Undertaking

(Rs. in Crores)

Sl. No	SEBs/States	NLC			NPCL			CIL			RAIL			TOTAL		
		Prin	Intt	Total	Prin	Intt	Total	Prin	Intt	Total	Prin	Intt	Total	Prin	Intt	Total
1	Tamil Nadu	216.87	186 12	1402 99	82 00	10 00	92 00	391 80	160 49	552 29	1 95	0 00	1 95	1692 62	356.61	2049.23
2.	Karnataka	259 46	195 16	454 62	63 00	33 00	96 00	0 40	0 49	0 00	0 49	0 00	0.49	323.35	228 16	551 51
3	Kerala	93 22	77 49	170 71	1 00	7 00	8 00	0 00	0 00	0 00	0.00	0.00	0.00	94.22	84.49	178 71
4	Andhra Pradesh	185 15	386.79	571.94	166 00	66 00	232 00	63 40	11 08	74 48	46 53	0 00	46 53	461 08	463 87	924 95
5	(UT)	37 10	7 45	44 55	0 00	0 00	0 00	0 00	0 00	0.00	0 00	0.00	0.00	37.10	7 45	44 55
6	Assam	0 00	0 00	0 00	0.00	0 00	0 00	0 00	0 00	0.00	2 35	0.00	2.35	2 35	0 00	2 35
7	Bihar	0.00	0.00	0 00	0 00	0 00	0 00	222 70	1 97	224 67	2 73	0.00	2 73	225 43	1 97	227 40
8	DVB	0 00	0.00	0 00	104 00	113.00	217.00	18.82	29.29	48 11	142.36	0.00	142 36	265 18	142.29	407 47
9	Gujarat	0.00	0.00	0.00	250.00	171 00	421.00	676 35	267 94	944 29	110.70	0 00	110.70	1037.05	438 94	1475 99
10	Haryana	0.00	0.00	0.00	226 00	123 00	349 00	21 68	87 18	108 86	28 19	0.00	28.19	275 87	210.18	486 05
11	Maharashtra	0.00	0.00	0.00	13.00	25.00	38 00	711.19	862 39	1573.58	23 10	0.00	23.10	747.29	887.39	1634 68
12	Madhya Pradesh	0.00	0.00	0 00	776 00	586 00	1362.00	1045.45	248 95	1294.40	7.53	0 00	23.10	747 29	887.39	1634 68
13.	Punjab	0.00	0.00	0.00	43 00	1 00	44 00	254.31	49.47	303.78	313 92	0.00	313.92	611 23	50 47	661 70
14	Rajasthan	0.00	0.00	0 00	72 00	1 00	73 00	62 57	34.75	97.32	81 68	0.00	81 68	216 25	35 75	252 00
15	Uttar Pradesh	0 00	0.00	0 00	179 00	326 00	505 00	380.78	541 34	922.12	4856 00	48.56	608.34	867.34	1475.68	0.00
16.	West Bengal	0.00	0.00	0 00	0.00	0.00	0 00	13 23	187.87	201 10	31.99	0.00	31.99	45.22	187.87	23.09
17.	Jammu&Kashmir	0.00	0.00	0 00	230 00	111.00	341.00	0.00	0 00	0.00	0 00	0.00	0.00	230.00	111.00	341.00
18.	Orissa	0.00	0.00	0.00	0.00	0 00	0 00	12 44	1 14	14.58	0.00	0.00	0.00	12.44	1 14	13.58

Sl No	SEBs/States	NLC			NPCL			CIL			RAIL			TOTAL		
		Prin	Int	Total	Prin	Int	Total	Prin	Int	Total	Prin	Int	Total	Prin	Int	Total
19	Himachal Pradesh	0.00	0.00	0.00	12.00	5.00	17.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	5.00	17.00
20	Chandigarh	0.00	0.00	0.00	1.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	1.00
21	Tripura	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	West Bengal PDCL	0.00	0.00	0.00	0.00	0.00	0.00	625.03	454.05	1079.08	0.00	0.00	0.00	625.03	454.05	1079.08
23	TVNL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	KPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	DVC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	THD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Jharkhand	0.00	0.00	0.00	0.00	0.00	0.00	5.32	0.00	5.32	0.00	0.00	0.00	5.32	0.00	5.32
29	DRL (West Bengal)	0.00	0.00	0.00	0.00	0.00	0.00	230.48	138.11	368.59	0.00	0.00	0.00	230.48	138.11	368.59
30.		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	1791.80	858.01	2644.81	2218.00	1578.00	3796.00	4735.95	3076.02	7811.97	842.08	0.00	842.08	9587.83	5507.03	15094.86

Norms for allottment of houses under IAY

3294. SHRI YADLAPATI VENKAT RAO: Will the Minister of RURAL DEVELOPMENT be pleased to state:

(a) the district-wise number of families who got assistance under Indira Awas Yojana in Andhra Pradesh in 2000-2001;

(b) whether it is a fact that the number of single beneficiaries is a man out of them; and

(c) the reasons for flouting IAY guidelines for assistance to either women or jointly to wife and husband only?

THE MINISTER OF STATE IN THE MINISTRY OF RURAL DEVELOPMENT (SHRI SUBHASH MAHARIA): (a) to (c) The Information is being collected and will be laid on the Table of the House.

Poor construction of houses under IAY

3295. SHRI K. KALAVENKATA RAO:
SHRIMATI VANGA GEETHA:

Will the Minister of RURAL DEVELOPMENT be pleased to state:

(a) whether it is a fact that several houses constructed under Indira Awas Yojana in several districts are reported to be so bad that they are lying vacant;